

# Kentucky Utilities Company

P.S.C. No. 19, Original Sheet No. 57

Standard Rate Rider

**NMS**  
Net Metering Service

**CANCELLED**

**JAN 0 1 2020**

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

## APPLICABLE

In all territory served.

## AVAILABILITY

Available to any Customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. Standard Rate Rider NMS is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Kentucky Public Service Commission, which can be found on-line at [www.psc.ky.gov](http://www.psc.ky.gov) as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

## DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the Customer's bills.

"Billing Period Credit" shall be the electricity generated by the Customer that flows into the electric system and which exceeds the electricity supplied to the Customer from the electric system during any billing period. A billing period credit is a kWh-denominated electricity credit only, not a monetary credit.

## METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a billing-period credit for the net delivery on Customer's bill for the succeeding billing periods. If Customer takes service under a time-of-use or time-of-day rate schedule, Company will apply billing-period credits Customer creates in a particular time-of-day or time-of-use block only to offset net energy consumption in the same time-of-day or time-of-use block; such credits will not be used to offset net energy consumption in other time-of-day or time-of-use blocks in any billing period. Any such unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations.

**DATE OF ISSUE:** May 14, 2019

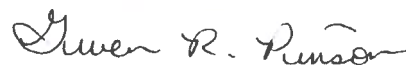
**DATE EFFECTIVE:** With Service Rendered  
On and After May 1, 2019

**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Lexington, Kentucky

**Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2018-00294 dated April 30, 2019**

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director



**EFFECTIVE**

**5/1/2019**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**